

EOG Resources Canada Inc.

Waskada Unit No. 17

Waterflood Progress Report 2012

January 1st through to December 31st 2012

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

EOG Resources Canada Inc.

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February 8, 2013

Manitoba Innovation, Energy and Mines
Petroleum Branch
Box 1359 – 227 King Street West
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Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Reports

EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Reports to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,

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Production Engineer
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Unit No. 17

Introduction

The Waskada Unit No.17 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 66 dated October 1, 1991. Figure 1 shows a map of Unit No. 17.

Unit No.17 consists of 39 wells (producers/shut in/abandoned/injectors) which are summarized in Table 1. Water injection commenced with 6 injector wells on October, 1991. Two more injector wells were added in November, 2001, and 7 more were added October, 2002. There were 6 active injector wells for 2012. There are currently 17 producing wells. One new producing well was added in November of 2012 (102/03-10-002-25W1).

Discussion

From January 1 to December 31 in 2012, Unit No. 17 produced 556,208 m³ of total fluids (296,675 m³ oil, 259,532 m³ water), and injected 24611 m³ of source water, giving an annual oil and water voidage replacement ratio (VRR) of 3.3 for this reporting period. The cumulative VRR since injection commenced in October 1991 is 1.5. The cumulative VRR reached 1.0 in 1995 and has maintained values of 1.4-1.6 since 1997. Table 2 summarizes the yearly and cumulative VRR for Unit No.17. A formation volume factor of 1.15 was applied to the oil volumes when calculating the Produced Fluid Reservoir volumes.

In 2012 the injection rate stayed fluctuated between 2500 m³ and 1500 m³ which resulted in flat oil volumes on a month to month basis. These results are graphed in Appendix A. The injection rate was also increased in 2002, which also had a positive effect on the oil production, as can be seen in Appendices B and C.

Average wellhead injection pressures for the 6 injection wells for 2012 are 7828 kPa. The pressures remained constant throughout the reporting period. Individual injection rates and wellhead pressure summaries can be found in Table 3.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-9-2-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit 17, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

Workovers

There were five workovers performed in 2012 in Unit No.17, consisting of simple acid stimulations and pump repairs. This work entailed spotting acid on the perforations for a few hours then circulating it out. Production graphs for the workover wells can be found in Appendix D. A workover summary can be found in Table 5.

Corrosion and Scale Prevention

The facilities in Unit 17 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

Conclusion

EOG will maintain the current pressure maintenance program, and continue to monitor production and pressure performance to ensure the VVR remains near 1.0.

Production volumes remained on trend for the unit. There are no immediate future plans to add production or injection wells within the unit.

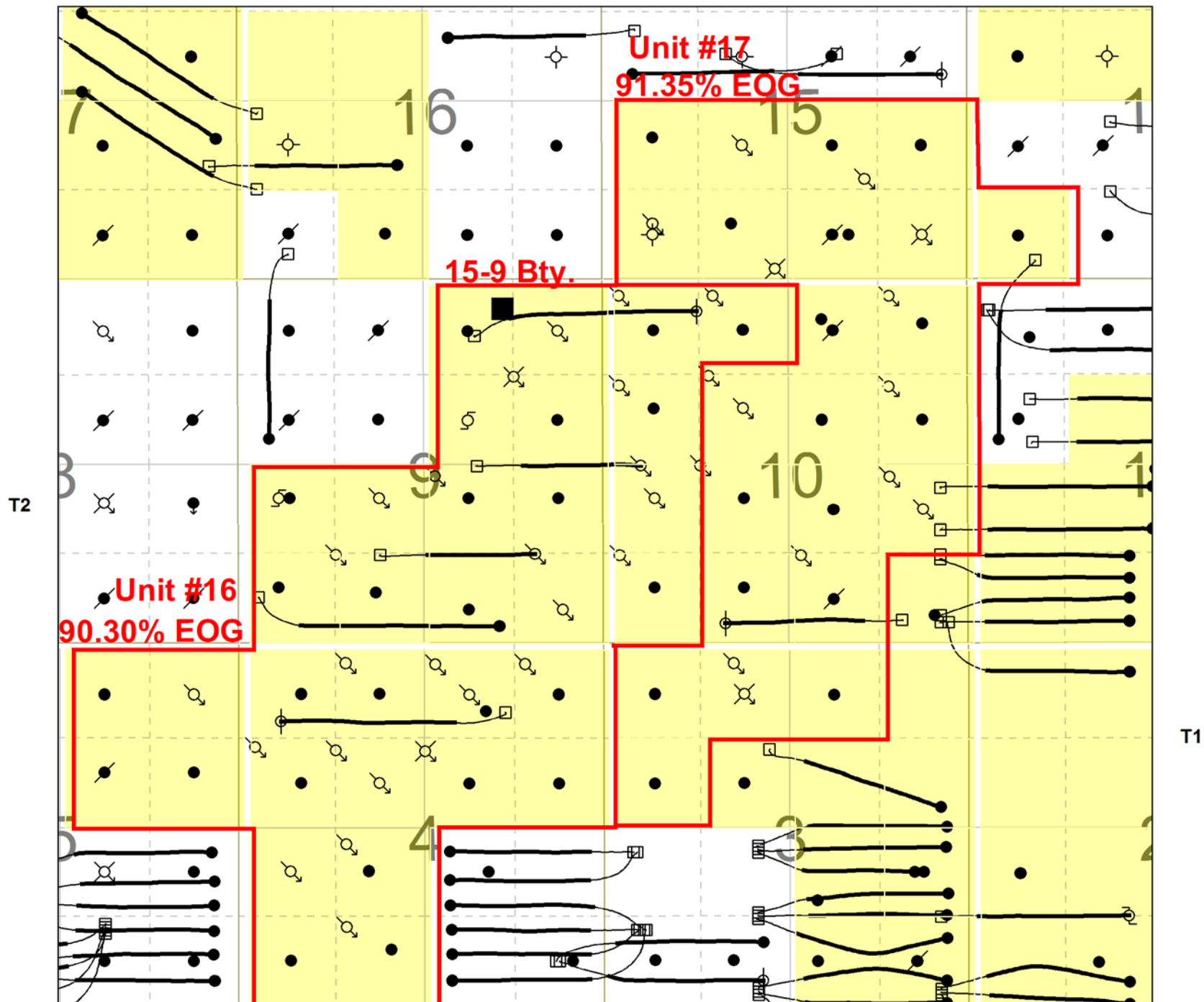


Figure 1 - Unit Map

Table 1 - Group Summary of Unit Wells

EOG Resources Canada Inc.

Waskada Unit No. 17

2012 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H ₂ O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m³)	Last Inj. Date
100/01-15-002-25W1/00	17	abnd	Feb-90	1138.2	164.5	Oct-91	n/a	n/a	n/a
100/02-10-002-25W1/00	17	abnd	July-90	3438.1	6493.1	March-03	n/a	n/a	n/a
100/03-10-002-25W1/00	17	prod	July-89	12059	4721.9	December-11	n/a	n/a	n/a
102/03-10-002-25W1/00	17	prod	November-12	3081.28	0	Active	n/a	n/a	n/a
100/03-15-002-25W1/00	17	prod	July-88	18310.33	3641.03	Active	n/a	n/a	n/a
100/04-14-002-25W1/00	17	prod	August-89	3845.68	911.87	Active	n/a	n/a	n/a
100/05-15-002-25W1/00	17	prod	January-86	19045.05	13270.66	Active	n/a	n/a	n/a
100/06-10-002-25W1/00	17	prod	August-89	8407.53	8466.07	Active	n/a	n/a	n/a
100/06-15-002-25W1/00	17	abnd	August-89	1818.2	71	October-91	n/a	n/a	n/a
100/07-10-002-25W1/00	17	prod	March-90	15837.15	21484.92	Active	n/a	n/a	n/a
100/07-15-002-25W1/00	17	prod	December-89	11852.18	909.71	Active	n/a	n/a	n/a
100/08-10-002-25W1/00	17	abnd	July-90	570.1	175.7	September-91	n/a	n/a	n/a
100/08-15-002-25W1/00	17	prod	February-90	9955.24	8070.49	Active	n/a	n/a	n/a
100/09-10-002-25W1/00	17	prod	March-90	20918.68	2618.11	Active	n/a	n/a	n/a
100/10-10-002-25W1/00	17	prod	December-89	13020.69	1570.19	Active	n/a	n/a	n/a
100/11-10-002-25W1/00	17	abnd	July-88	3313.7	96.5	October-91	n/a	n/a	n/a
100/12-03-002-25W1/00	17	prod	January-90	5075.81	9433.31	Active	n/a	n/a	n/a
100/13-03-002-25W1/00	17	prod	July-89	16637.22	1419.02	Active	n/a	n/a	n/a
100/14-03-002-25W1/00	17	abnd	November-89	1141.3	204.9	August-91	n/a	n/a	n/a
100/15-03-002-25W1/00	17	prod	August-90	4300.72	24074.34	Active	n/a	n/a	n/a
100/15-10-002-25W1/00	17	abnd	December-82	1737.6	7558.2	December-89	n/a	n/a	n/a
102/15-10-002-25W1/00	17	prod	November-89	9663.72	7306.53	Active	n/a	n/a	n/a
100/16-10-002-25W1/00	17	prod	December-89	28602.97	7196.61	Active	n/a	n/a	n/a
102/02-15-002-25W1/00	17	prod	July-90	6693.01	34772.01	Active	n/a	n/a	n/a
102/04-15-002-25W1/00	17	abnd	November-87	1727	90.8	August-91	n/a	n/a	n/a
00/01-15-002-25W1/00	17	abnd	n/a	n/a	n/a	n/a	October-91	77361.4	November-03
00/06-15-002-25W1/00	17	abnd	n/a	n/a	n/a	n/a	October-91	67606.3	May-09
00/08-10-002-25W1/00	17	abnd	n/a	n/a	n/a	n/a	October-91	61870.2	January-08
00/11-10-002-25W1/00	17	inj	n/a	n/a	n/a	n/a	October-91	76196.6	December-11
00/14-03-002-25W1/00	17	abnd	n/a	n/a	n/a	n/a	October-91	68073.7	February-05
02/04-15-002-25W1/00	17	inj	n/a	n/a	n/a	n/a	October-91	173084.58	Active
02/14-03-002-25W1/00	17	abnd	n/a	n/a	n/a	n/a	October-02	5854.2	March-10
A0/03-15-002-25W1/00	17	abnd	n/a	n/a	n/a	n/a	October-02	10933	December-04
A0/07-15-002-25W1/00	17	abnd	n/a	n/a	n/a	n/a	October-02	7130.19	Active
C0/02-10-002-25W1/00	17	abnd	n/a	n/a	n/a	n/a	October-02	5576.2	October-09
C0/06-10-002-25W1/00	17	abnd	n/a	n/a	n/a	n/a	November-01	2317.8	October-09
C0/08-10-002-25W1/00	17	inj	n/a	n/a	n/a	n/a	October-02	13840.45	Active
C0/09-10-002-25W1/00	17	inj	n/a	n/a	n/a	n/a	October-02	26032.89	Active
C0/11-10-002-25W1/00	17	inj	n/a	n/a	n/a	n/a	November-01	20913.7	December-11
C0/16-10-002-25W1/00	17	inj	n/a	n/a	n/a	n/a	October-02	15254.41	Active

Table 2 - Voidage Replacement Ratio Calculations

EOG Resources Canada Inc.

Waskada Unit 17
2012 VRR Calculation

Year	Prod. Oil (m³)	Cum Prod. Oil (m³)	Prod. H ₂ O (m³)	Cum Prod. H ₂ O (m³)	Prod Fluid Rsvr (m³)	H ₂ O Injected (m³)	Cum Prod. Oil/H ₂ O Rsvr (m³)	Cum H ₂ O Injected (m³)	Annual VRR	Cum VRR (m³/m³)
1982	61.5	61.5	112.3	112.3	183.0	0.0	183.0	0.0	0.0	0.0
1983	495.4	556.9	1,333.5	1,445.8	1,903.2	0.0	2,086.2	0.0	0.0	0.0
1984	425.4	982.3	2,289.9	3,735.7	2,779.1	0.0	4,865.3	0.0	0.0	0.0
1985	526.7	1,509.0	2,639.1	6,374.8	3,244.8	0.0	8,110.2	0.0	0.0	0.0
1986	2,101.8	3,610.8	2,551.9	8,926.7	4,969.0	0.0	13,079.1	0.0	0.0	0.0
1987	2,457.9	6,068.7	1,953.4	10,880.1	4,780.0	0.0	17,859.1	0.0	0.0	0.0
1988	4,258.9	10,327.6	2,104.7	12,984.8	7,002.4	0.0	24,861.5	0.0	0.0	0.0
1989	8,384.2	18,711.8	2,264.2	15,249.0	11,906.0	0.0	36,767.6	0.0	0.0	0.0
1990	23,097.3	41,809.1	7,907.4	23,156.4	34,469.3	0.0	71,236.9	0.0	0.0	0.0
1991	17,649.2	59,458.3	6,609.9	29,766.3	26,906.5	11,760.6	98,143.3	11,760.6	0.4	0.1
1992	12,762.5	72,220.8	4,576.8	34,343.1	19,253.7	33,425.0	117,397.0	45,185.6	1.7	0.4
1993	10,847.4	83,068.2	4,935.1	39,278.2	17,409.6	37,546.0	134,806.6	82,731.6	2.2	0.6
1994	10,527.9	93,596.1	4,944.7	44,222.9	17,051.8	36,032.7	151,858.4	118,764.3	2.1	0.8
1995	9,583.5	103,179.6	5,395.4	49,618.3	16,416.4	51,942.3	168,274.8	170,706.6	3.2	1.0
1996	8,653.5	111,833.1	4,506.3	54,124.6	14,457.8	52,252.3	182,732.7	222,958.9	3.6	1.2
1997	7,444.8	119,277.9	3,355.1	57,479.7	11,916.6	42,058.1	194,649.3	265,017.0	3.5	1.4
1998	7,070.4	126,348.3	3,520.8	61,000.5	11,651.8	46,807.8	206,301.0	311,824.8	4.0	1.5
1999	6,604.2	132,952.5	4,835.2	65,835.7	12,430.0	48,343.3	218,731.1	360,168.1	3.9	1.6
2000	6,120.9	139,073.4	3,447.0	69,282.7	10,486.0	15,665.6	229,217.1	375,833.7	1.5	1.6
2001	5,773.1	144,846.5	2,812.3	72,095.0	9,451.4	7,293.5	238,668.5	383,127.2	0.8	1.6
2002	7,114.2	151,960.7	5,299.1	77,394.1	13,480.4	12,557.6	252,148.9	395,684.8	0.9	1.6
2003	7,876.0	159,836.7	16,751.0	94,145.1	25,808.4	31,445.5	277,957.3	427,130.3	1.2	1.5
2004	9,025.6	168,862.3	35,278.9	129,424.0	45,658.3	18,431.1	323,615.6	445,561.4	0.4	1.4
2005	7,950.8	176,813.1	5,724.7	135,148.7	14,868.1	22,255.7	338,483.8	467,817.1	1.5	1.4
2006	7,468.2	184,281.3	5,179.6	140,328.3	13,768.0	17,883.5	352,251.8	485,700.6	1.3	1.4
2007	7,078.0	191,359.3	6,140.9	146,469.2	14,280.6	22,355.3	366,532.4	508,055.9	1.6	1.4
2008	6,786.6	198,145.9	5,002.1	151,471.3	12,806.7	28,727.1	379,339.1	536,783.0	2.2	1.4
2009	5,576.3	203,722.2	3,991.0	155,462.3	10,403.7	26,267.2	389,742.8	563,050.2	2.5	1.4
2010	6,141.2	209,863.4	4,094.5	159,556.8	11,156.9	22,959.9	400,899.7	586,010.1	2.1	1.5
2011	4,950.5	214,813.9	3,127.2	162,684.0	8,820.3	21,869.3	409,720.0	607,879.4	2.5	1.5
2012	4,481.1	219,295.0	2,391.6	165,075.6	7,544.9	24,611.0	417,264.9	632,490.4	3.3	1.5
TOTAL			165,075.6		417,264.9	632,490.4				1.5

NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED

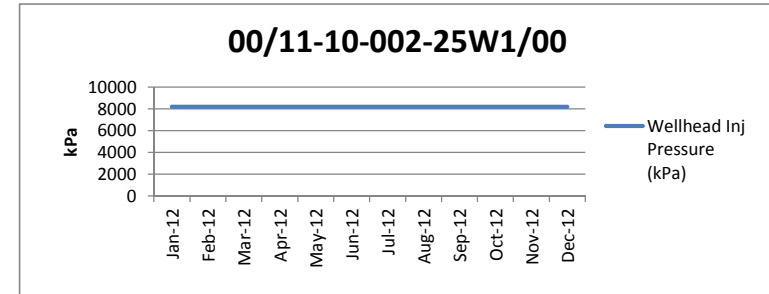
Table 3 - Summary of Injection Wells

EOG Resources Canada Inc.

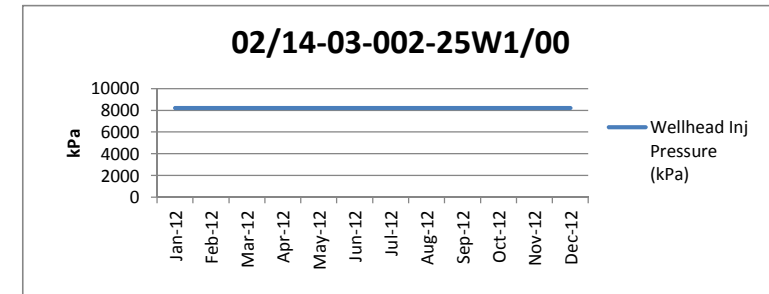
Waskada Unit No. 17

2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m³/d)	H ₂ O Inj Prd-d avg (m³/d)	Monthly Injected H ₂ O (m³)	Wellhead Inj Pressure (kPa)
00/11-10-002-25W1/00					444.7	
	Jan-12	744	2.0	0.0	63.09	8200
	Feb-12	648	2.1	2.2	58.9	8200
	Mar-12	744	2.0	2.0	63.45	8200
	Apr-12	566	1.5	1.9	45.89	8200
	May-12	744	2.2	2.2	67.66	8200
	Jun-12	720	2.0	2.0	61.09	8200
	Jul-12	744	2.0	2.0	60.52	8200
	Aug-12	312	0.8	1.9	24.14	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
2012 Totals:		5222			444.7	



02/14-03-002-25W1/00					0.0	
	Jan-12	0	0.0	0.0	0	8200
	Feb-12	0	0.0	0.0	0	8200
	Mar-12	0	0.0	0.0	0	8200
	Apr-12	0	0.0	0.0	0	8200
	May-12	0	0.0	0.0	0	8200
	Jun-12	0	0.0	0.0	0	8200
	Jul-12	0	0.0	0.0	0	8200
	Aug-12	0	0.0	0.0	0	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
2012 Totals:		0			0.0	



A0/07-15-002-25W1/00					23.2	
	Jan-12	744	0.6	0.0	18.47	8200
	Feb-12	288	0.2	0.0	4.72	8200
	Mar-12	0	0.0	0.0	0	8200
	Apr-12	0	0.0	0.0	0	8200
	May-12	0	0.0	0.0	0	8200
	Jun-12	0	0.0	0.0	0	8200
	Jul-12	0	0.0	0.0	0	8200
	Aug-12	0	0.0	0.0	0	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
2012 Totals:		1032			23.2	

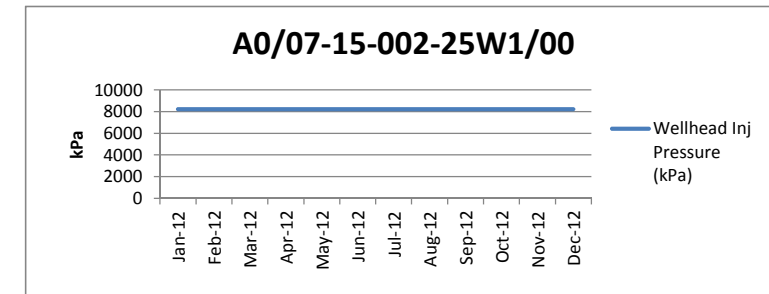


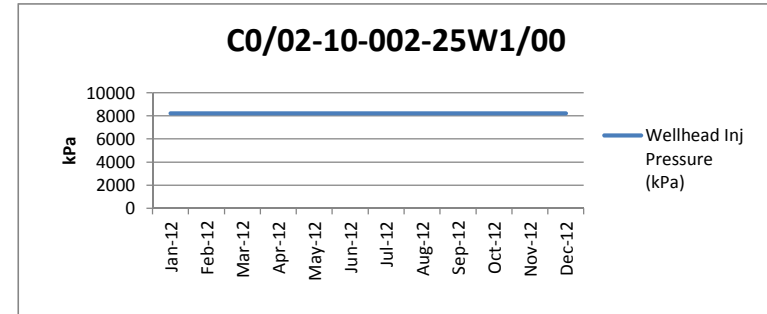
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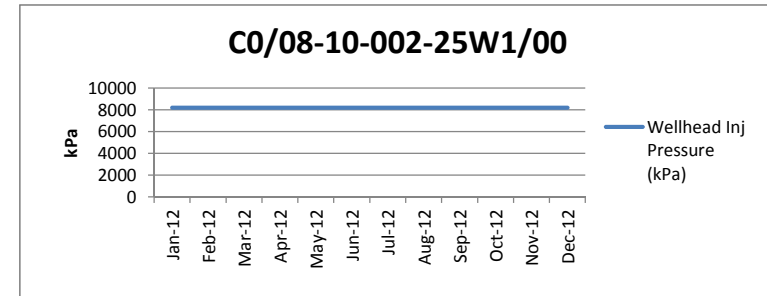
Waskada Unit No. 17

2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m³/d)	H ₂ O Inj Prd-d avg (m³/d)	Monthly Injected H ₂ O (m³)	Wellhead Inj Pressure (kPa)
C0/02-10-002-25W1/00					0.0	
	Jan-12	0	0.0	0.0	0	8200
	Feb-12	0	0.0	0.0	0	8200
	Mar-12	0	0.0	0.0	0	8200
	Apr-12	0	0.0	0.0	0	8200
	May-12	0	0.0	0.0	0	8200
	Jun-12	0	0.0	0.0	0	8200
	Jul-12	0	0.0	0.0	0	8200
	Aug-12	0	0.0	0.0	0	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
2012 Totals:		0			0.0	8200



C0/08-10-002-25W1/00					313.9	
	Jan-12	233	0.5	1.6	15.59	8200
	Feb-12	288	2.1	5.0	59.41	8200
	Mar-12	600	1.5	1.9	47.22	8200
	Apr-12	346	1.0	2.1	29.8	8200
	May-12	216	1.3	4.5	40.81	8200
	Jun-12	720	1.7	1.7	51.76	8200
	Jul-12	744	1.6	1.6	48.83	8200
	Aug-12	312	0.7	1.6	20.43	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
2012 Totals:		3459			313.9	



C0/09-10-002-25W1/00					958.0	
	Jan-12	744	4.2	4.2	130.17	8200
	Feb-12	288	4.4	10.2	122.39	8200
	Mar-12	48	4.4	68.7	137.3	8200
	Apr-12	562	3.5	4.5	105.96	8200
	May-12	744	4.7	4.7	147.03	8200
	Jun-12	720	4.4	4.4	131.43	8200
	Jul-12	744	4.1	4.1	128.45	8200
	Aug-12	312	1.8	4.3	55.26	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
2012 Totals:		4162			958.0	

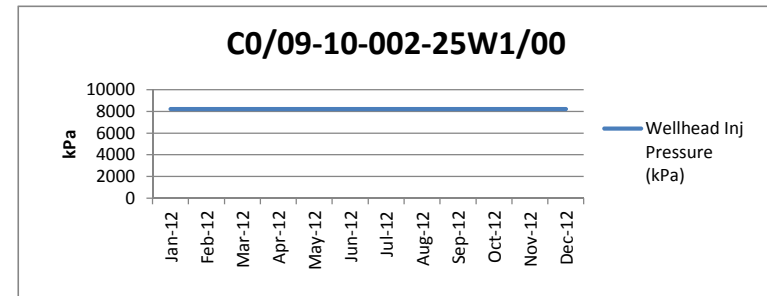


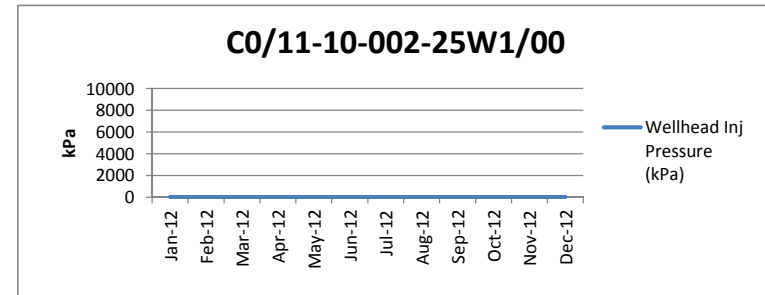
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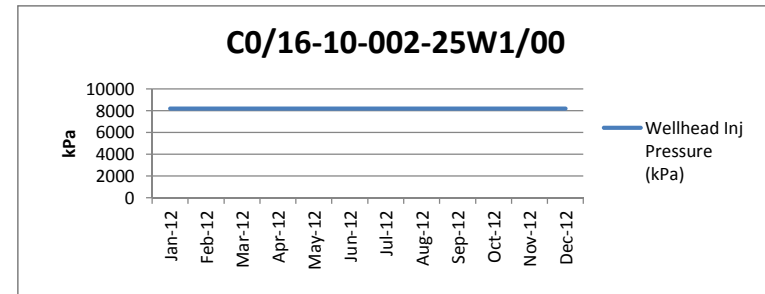
Waskada Unit No. 17

2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m³/d)	H ₂ O Inj Prd-d avg (m³/d)	Monthly Injected H ₂ O (m³)	Wellhead Inj Pressure (kPa)
C0/11-10-002-25W1/00						0.0
	Jan-12	0	0.0	0.0	0	0
	Feb-12	0	0.0	0.0	0	0
	Mar-12	0	0.0	0.0	0	0
	Apr-12	0	0.0	0.0	0	0
	May-12	0	0.0	0.0	0	0
	Jun-12	0	0.0	0.0	0	0
	Jul-12	0	0.0	0.0	0	0
	Aug-12	0	0.0	0.0	0	0
	Sep-12	0	0.0	0.0	0	0
	Oct-12	0	0.0	0.0	0	0
	Nov-12	0	0.0	0.0	0	0
	Dec-12	0	0.0	0.0	0	0
2012 Totals:		0			0.0	



C0/16-10-002-25W1/00						548.3
	Jan-12	744	3.0	0.0	92.15	8200
	Feb-12	648	2.7	2.8	76.83	8200
	Mar-12	744	2.1	2.1	64.63	8200
	Apr-12	532	1.5	2.1	45.85	8200
	May-12	744	2.7	2.7	82.68	8200
	Jun-12	720	2.7	2.7	79.82	8200
	Jul-12	744	2.2	2.2	69.2	8200
	Aug-12	312	1.2	2.9	37.15	8200
	Sep-12	0	0.0	0.0	0	8200
	Oct-12	0	0.0	0.0	0	8200
	Nov-12	0	0.0	0.0	0	8200
	Dec-12	0	0.0	0.0	0	8200
2012 Totals:		5188			548.3	



00/01-15-002-25W1/00						0.0
	Jan-12	0	0.0	0.0	0.00	0
	Feb-12	0	0.0	0.0	0.00	0
	Mar-12	0	0.0	0.0	0.00	0
	Apr-12	0	0.0	0.0	0.00	0
	May-12	0	0.0	0.0	0.00	0
	Jun-12	0	0.0	0.0	0.00	0
	Jul-12	0	0.0	0.0	0.00	0
	Aug-12	0	0.0	0.0	0.00	0
	Sep-12	0	0.0	0.0	0.00	0
	Oct-12	0	0.0	0.0	0.00	0
	Nov-12	0	0.0	0.0	0.00	0
	Dec-12	0	0.0	0.0	0.00	0
2012 Totals:		0			0.0	

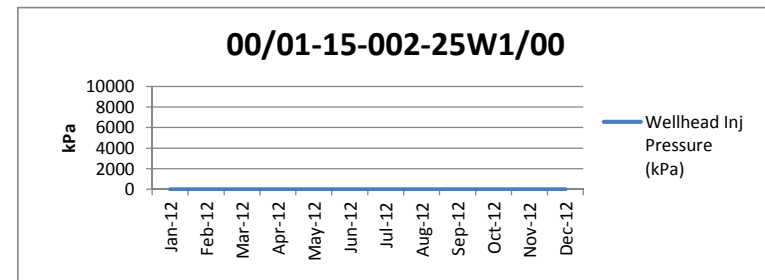


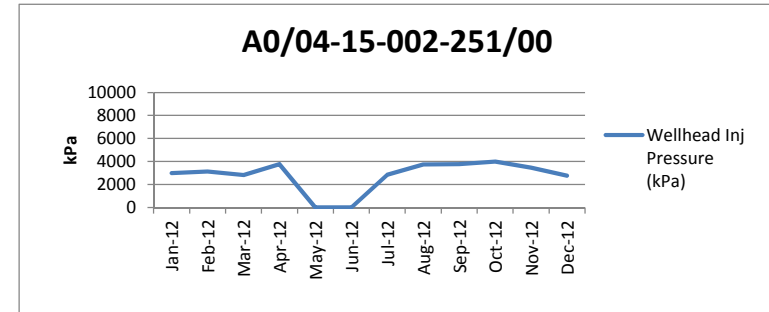
Table 3 - Summary of Injection Wells

EOG Resources Canada Inc.

Waskada Unit No. 17

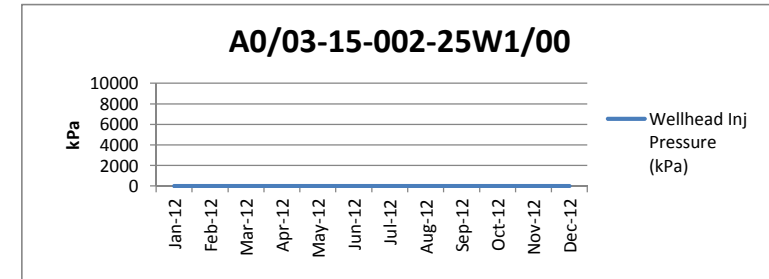
2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m³/d)	H ₂ O Inj Prd-d avg (m³/d)	Monthly Injected H ₂ O (m³)	Wellhead Inj Pressure (kPa)
(02/04-15-002-25W1/00)						
A0/04-15-002-251/00	Jan-12	744	71.4	71.4	2214.68	2994
	Feb-12	696	53.9	57.6	1671.36	3121
	Mar-12	744	57.0	57.0	1766	2813
	Apr-12	636	47.3	55.3	1466.59	3757
	May-12	744	70.3	70.3	2179.41	--
	Jun-12	720	62.7	64.8	1943.9	--
	Jul-12	744	56.8	56.8	1760.03	2850
	Aug-12	744	66.2	66.2	2051.95	3739
	Sep-12	720	62.1	64.1	1923.95	3773
	Oct-12	744	65.2	65.2	2020.46	3994
	Nov-12	720	60.0	62.0	1859.62	3463
2012 Totals:		Dec-12	744	47.3	1464.93	2758
			8700		22322.9	



A0/03-15-002-25W1/00

					0.0	
Jan-12	0	0.0	0.0	0.00	0	
Feb-12	0	0.0	0.0	0.00	0	
Mar-12	0	0.0	0.0	0.00	0	
Apr-12	0	0.0	0.0	0.00	0	
May-12	0	0.0	0.0	0.00	0	
Jun-12	0	0.0	0.0	0.00	0	
Jul-12	0	0.0	0.0	0.00	0	
Aug-12	0	0.0	0.0	0.00	0	
Sep-12	0	0.0	0.0	0.00	0	
Oct-12	0	0.0	0.0	0.00	0	
Nov-12	0	0.0	0.0	0.00	0	
Dec-12	0	0.0	0.0	0.00	0	
	0			0.0		



00/06-15-002-25W1/00

					0.0	
Jan-12	0	0.0	0.0	0.00	8200	
Feb-12	0	0.0	0.0	0.00	8200	
Mar-12	0	0.0	0.0	0.00	8200	
Apr-12	0	0.0	0.0	0.00	8200	
May-12	0	0.0	0.0	0.00	8200	
Jun-12	0	0.0	0.0	0.00	8200	
Jul-12	0	0.0	0.0	0.00	8200	
Aug-12	0	0.0	0.0	0.00	8200	
Sep-12	0	0.0	0.0	0.00	8200	
Oct-12	0	0.0	0.0	0.00	8200	
Nov-12	0	0.0	0.0	0.00	8200	
Dec-12	0	0.0	0.0	0.00	8200	
	0			0.0		

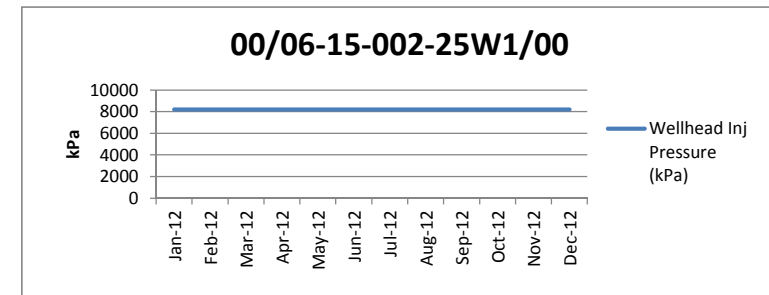


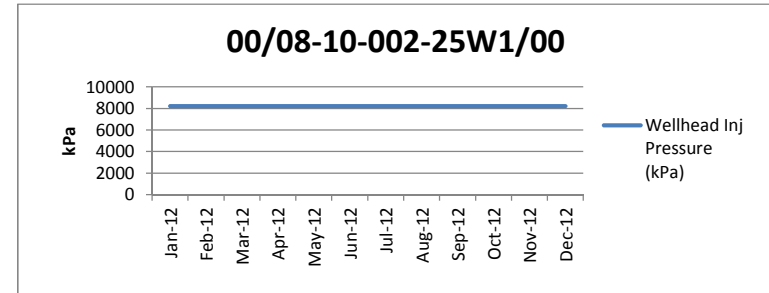
Table 3 - Summary of Injection Wells

EOG Resources Canada Inc.

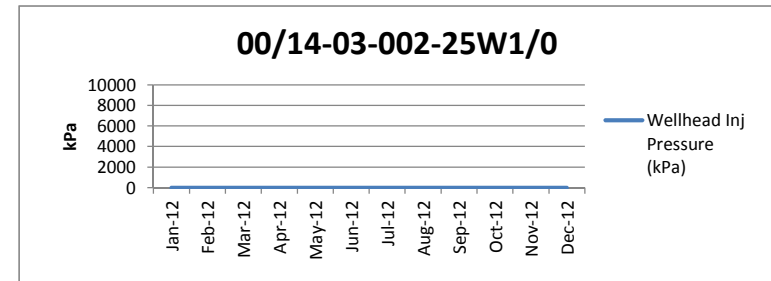
Waskada Unit No. 17

2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m³/d)	H ₂ O Inj Prd-d avg (m³/d)	Monthly Injected H ₂ O (m³)	Wellhead Inj Pressure (kPa)
00/08-10-002-25W1/00					0.0	
	Jan-12	0	0.0	0.0	0.00	8200
	Feb-12	0	0.0	0.0	0.00	8200
	Mar-12	0	0.0	0.0	0.00	8200
	Apr-12	0	0.0	0.0	0.00	8200
	May-12	0	0.0	0.0	0.00	8200
	Jun-12	0	0.0	0.0	0.00	8200
	Jul-12	0	0.0	0.0	0.00	8200
	Aug-12	0	0.0	0.0	0.00	8200
	Sep-12	0	0.0	0.0	0.00	8200
	Oct-12	0	0.0	0.0	0.00	8200
	Nov-12	0	0.0	0.0	0.00	8200
	Dec-12	0	0.0	0.0	0.00	8200
2012 Totals:		0			0.0	



00/14-03-002-25W1/0					0.0	
	Jan-12	0	0.0	0.0	0.00	0
	Feb-12	0	0.0	0.0	0.00	0
	Mar-12	0	0.0	0.0	0.00	0
	Apr-12	0	0.0	0.0	0.00	0
	May-12	0	0.0	0.0	0.00	0
	Jun-12	0	0.0	0.0	0.00	0
	Jul-12	0	0.0	0.0	0.00	0
	Aug-12	0	0.0	0.0	0.00	0
	Sep-12	0	0.0	0.0	0.00	0
	Oct-12	0	0.0	0.0	0.00	0
	Nov-12	0	0.0	0.0	0.00	0
	Dec-12	0	0.0	0.0	0.00	0
2012 Totals:		0			0.0	



C0/06-10-002-25W1/0					0.0	
	Jan-12	0	0.0	0.0	0.00	8200
	Feb-12	0	0.0	0.0	0.00	8200
	Mar-12	0	0.0	0.0	0.00	8200
	Apr-12	0	0.0	0.0	0.00	8200
	May-12	0	0.0	0.0	0.00	8200
	Jun-12	0	0.0	0.0	0.00	8200
	Jul-12	0	0.0	0.0	0.00	8200
	Aug-12	0	0.0	0.0	0.00	8200
	Sep-12	0	0.0	0.0	0.00	8200
	Oct-12	0	0.0	0.0	0.00	8200
	Nov-12	0	0.0	0.0	0.00	8200
	Dec-12	0	0.0	0.0	0.00	8200
2012 Totals:		0			0.0	

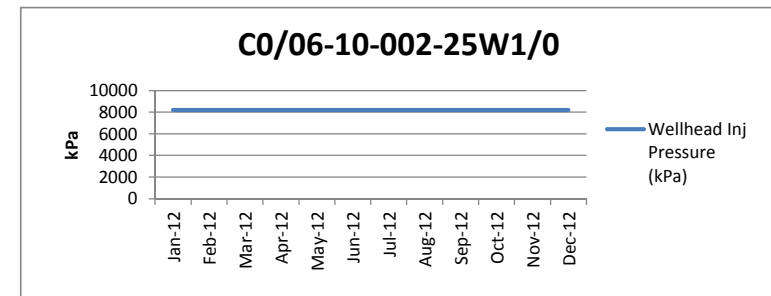


Table 3 - Summary of Injection Wells

EOG Resources Canada Inc.

Waskada Unit No. 17

2012 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m³/d)	H ₂ O Inj Prd-d avg (m³/d)	Monthly Injected H ₂ O (m³)	Wellhead Inj Pressure (kPa)
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Unit No. 17 Total:

Jan-12	3953.00	81.7	323.1	2534.15
Feb-12	2856.00	71.2	351.8	1993.61
Mar-12	2880.00	67.1	363.8	2078.60
Apr-12	2642.00	56.5	307.8	1694.09
May-12	3192.00	81.2	378.6	2517.59
Jun-12	3600.00	75.6	287.3	2268.00
Jul-12	3720.00	66.7	253.4	2067.03
Aug-12	1992.00	70.6	474.7	2188.93
Sep-12	720.00	64.1	1154.4	1923.95
Oct-12	744.00	65.2	1173.2	2020.46
Nov-12	720.00	62.0	1115.8	1859.62
Dec-12	744.00	47.3	850.6	1464.93
2012 Group Totals:	27,763.00			24611.0

Unit No. 17 Total:

1982	0.00	0.00	0.00	0.00
1983	0.00	0.00	0.00	0.00
1984	0.00	0.00	0.00	0.00
1985	0.00	0.00	0.00	0.00
1986	0.00	0.00	0.00	0.00
1987	0.00	0.00	0.00	0.00
1988	0.00	0.00	0.00	0.00
1989	0.00	0.00	0.00	0.00
1990	0.00	0.00	0.00	0.00
1991	0.00	32.2	0.00	11760.60
1992	0.00	91.6	0.00	33425.00
1993	0.00	102.9	0.00	37546.00
1994	0.00	98.7	0.00	36032.70
1995	0.00	142.3	0.00	51942.30
1996	0.00	143.2	0.00	52252.30
1997	0.00	115.2	0.00	42058.10
1998	0.00	128.2	0.00	46807.80
1999	0.00	132.4	0.00	48343.30
2000	0.00	42.9	0.00	15665.60
2001	0.00	20.0	0.00	7293.50
2002	0.00	34.4	0.00	12557.60
2003	0.00	86.2	0.00	31445.50
2004	0.00	50.5	0.00	18431.10
2005	0.00	61.0	0.00	22255.70
2006	0.00	49.0	0.00	17883.50
2007	0.00	61.2	0.00	22355.30
2008	0.00	78.7	0.00	28727.10
2009	0.00	72.0	0.00	26267.20
2010	0.00	62.9	0.00	22959.90
2011	0.00	59.9	0.00	21869.30
Group Totals:	0.00	678.7	0.00	247711.3
	0.00			855,590.70

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 17

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)
100/03-10-002-25W1/00		8,264	186.04	0.51	0.48	104.35	0.29	0.27	0.56
	2012-01	744	14.89	0.48	0.48	8.02	0.26	0.26	0.54
	2012-02	696	12.68	0.45	0.42	6.83	0.24	0.23	0.54
	2012-03	736	9.39	0.30	0.30	5.06	0.16	0.16	0.54
	2012-04	638	15.43	0.51	0.44	9.04	0.30	0.26	0.59
	2012-05	744	20.14	0.65	0.65	11.81	0.38	0.38	0.59
	2012-06	720	12.32	0.41	0.40	6.64	0.22	0.21	0.54
	2012-07	744	13.68	0.44	0.44	7.37	0.24	0.24	0.54
	2012-08	740	13.5	0.44	0.43	7.27	0.23	0.23	0.54
	2012-09	720	15.37	0.51	0.50	8.27	0.28	0.27	0.54
	2012-10	744	15.93	0.51	0.51	8.57	0.28	0.28	0.54
	2012-11	450	8.14	0.27	0.16	4.38	0.15	0.09	0.54
	2012-12	588	34.57	1.12	0.88	21.09	0.68	0.54	0.61
100/03-15-002-25W1/00		6,026	82.43	0.23	0.16	165.6	0.45	0.31	2.01
	2012-01	744	15.13	0.49	0.49	35.29	1.14	1.14	2.33
	2012-02	696	10.51	0.38	0.35	24.51	0.88	0.82	2.33
	2012-03	736	10.61	0.34	0.34	20.03	0.65	0.64	1.89
	2012-04	638	8.55	0.29	0.24	15.88	0.53	0.45	1.86
	2012-05	744	9.98	0.32	0.32	18.53	0.60	0.60	1.86
	2012-06	720	8.04	0.27	0.26	14.92	0.50	0.48	1.86
	2012-07	744	7.32	0.24	0.24	13.59	0.44	0.44	0.00
	2012-08	740	9.06	0.29	0.29	16.84	0.54	0.54	0.00
	2012-09	264	3.23	0.11	0.04	6.01	0.20	0.07	0.00
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00
100/04-14-002-25W1/00		8,716	109.68	0.30	0.30	15.4	0.04	0.04	0.14
	2012-01	744	11.52	0.37	0.37	1.28	0.04	0.04	0.11
	2012-02	648	7.37	0.26	0.23	0.82	0.03	0.03	0.11
	2012-03	736	11.84	0.38	0.38	1.32	0.04	0.04	0.11
	2012-04	720	9.79	0.33	0.32	1.09	0.04	0.04	0.11
	2012-05	744	9.76	0.31	0.31	1.08	0.03	0.03	0.11
	2012-06	720	9.01	0.30	0.29	1	0.03	0.03	0.11
	2012-07	744	9.17	0.30	0.30	1.02	0.03	0.03	0.11
	2012-08	744	8.32	0.27	0.27	0.92	0.03	0.03	0.11
	2012-09	720	7.45	0.25	0.24	3.02	0.10	0.10	0.41
	2012-10	744	8.36	0.27	0.27	1.3	0.04	0.04	0.16
	2012-11	708	8.78	0.29	0.28	1.31	0.04	0.04	0.15
	2012-12	744	8.31	0.27	0.27	1.24	0.04	0.04	0.15

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 17

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)
100/05-15-002-25W1/00		8,678	426	1.17	1.16	112.56	0.31	0.31	0.26
	2012-01	744	37.14	1.20	1.20	12.38	0.40	0.40	0.33
	2012-02	696	34.05	1.22	1.14	11.35	0.41	0.38	0.33
	2012-03	736	39.94	1.29	1.27	10.18	0.33	0.32	0.25
	2012-04	638	32.92	1.10	0.94	8.23	0.27	0.24	0.25
	2012-05	744	41.25	1.33	1.33	10.31	0.33	0.33	0.25
	2012-06	720	35.75	1.19	1.15	8.94	0.30	0.29	0.25
	2012-07	744	29.78	0.96	0.96	7.44	0.24	0.24	0.25
	2012-08	740	28.78	0.93	0.92	7.19	0.23	0.23	0.25
	2012-09	720	36.74	1.22	1.19	9.18	0.31	0.30	0.25
	2012-10	744	34.14	1.10	1.10	8.54	0.28	0.28	0.25
	2012-11	720	37.92	1.26	1.22	9.48	0.32	0.31	0.25
	2012-12	732	37.34	1.20	1.19	9.34	0.30	0.30	0.25
100/06-10-002-25W1/00		8,630	183	0.50	0.49	50.17	0.14	0.14	0.27
	2012-01	744	21.89	0.71	0.71	7.69	0.25	0.25	0.35
	2012-02	696	21.5	0.77	0.72	7.56	0.27	0.25	0.35
	2012-03	736	20.38	0.66	0.65	5.1	0.16	0.16	0.25
	2012-04	638	17.62	0.59	0.50	4.41	0.15	0.13	0.25
	2012-05	696	16.01	0.52	0.48	4	0.13	0.12	0.25
	2012-06	720	13.14	0.44	0.42	3.29	0.11	0.11	0.25
	2012-07	744	12.18	0.39	0.39	3.04	0.10	0.10	0.25
	2012-08	740	10.37	0.33	0.33	2.59	0.08	0.08	0.25
	2012-09	720	8.08	0.27	0.26	2.02	0.07	0.07	0.25
	2012-10	744	11.89	0.38	0.38	2.97	0.10	0.10	0.25
	2012-11	720	12.87	0.43	0.42	3.22	0.11	0.10	0.25
	2012-12	732	17.1	0.55	0.54	4.28	0.14	0.14	0.25
100/07-10-002-25W1/00		8,678	711.95	1.95	1.93	513.72	1.41	1.39	0.72
	2012-01	744	53.04	1.71	1.71	53.04	1.71	1.71	1.00
	2012-02	696	49.9	1.78	1.67	49.9	1.78	1.67	1.00
	2012-03	736	62.1	2.00	1.98	46.19	1.49	1.47	0.74
	2012-04	638	54.52	1.82	1.56	36.34	1.21	1.04	0.67
	2012-05	744	65.37	2.11	2.11	43.58	1.41	1.41	0.67
	2012-06	720	60.14	2.00	1.94	40.09	1.34	1.29	0.67
	2012-07	744	61.74	1.99	1.99	41.16	1.33	1.33	0.67
	2012-08	740	62.2	2.01	2.00	41.47	1.34	1.33	0.67
	2012-09	720	59.15	1.97	1.91	39.43	1.31	1.27	0.67
	2012-10	744	61.36	1.98	1.98	40.9	1.32	1.32	0.67
	2012-11	720	60.11	2.00	1.94	40.08	1.34	1.29	0.67
	2012-12	732	62.32	2.01	1.98	41.54	1.34	1.32	0.67

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 17

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)
100/07-15-002-25W1/00		8,678	487.08	1.33	1.32	54.11	0.15	0.15	0.11
	2012-01	744	46	1.48	1.48	5.11	0.16	0.16	0.11
	2012-02	696	41.21	1.47	1.38	4.58	0.16	0.15	0.11
	2012-03	736	42.69	1.38	1.36	4.74	0.15	0.15	0.11
	2012-04	638	35.69	1.19	1.02	3.97	0.13	0.11	0.11
	2012-05	744	44.9	1.45	1.45	4.99	0.16	0.16	0.11
	2012-06	720	47	1.57	1.52	5.22	0.17	0.17	0.11
	2012-07	744	41.7	1.35	1.35	4.63	0.15	0.15	0.11
	2012-08	740	40.76	1.31	1.31	4.53	0.15	0.15	0.11
	2012-09	720	39.9	1.33	1.29	4.43	0.15	0.14	0.11
	2012-10	744	38.35	1.24	1.24	4.26	0.14	0.14	0.11
	2012-11	720	35.04	1.17	1.13	3.89	0.13	0.13	0.11
	2012-12	732	33.84	1.09	1.07	3.76	0.12	0.12	0.11
100/08-15-002-25W1/00		6,014	227.24	0.62	0.43	97.39	0.27	0.18	0.43
	2012-01	744	32.28	1.04	1.04	13.84	0.45	0.45	0.43
	2012-02	696	28.76	1.03	0.96	12.33	0.44	0.41	0.43
	2012-03	724	26.34	0.85	0.83	11.29	0.36	0.35	0.43
	2012-04	638	23.69	0.79	0.68	10.15	0.34	0.29	0.00
	2012-05	744	26.91	0.87	0.87	11.53	0.37	0.37	0.43
	2012-06	720	26.04	0.87	0.84	11.16	0.37	0.36	0.43
	2012-07	744	26.91	0.87	0.87	11.53	0.37	0.37	0.43
	2012-08	740	26.76	0.86	0.86	11.47	0.37	0.37	0.43
	2012-09	264	9.55	0.32	0.11	4.09	0.14	0.05	0.43
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00
100/09-10-002-25W1/00		8,678	665.08	1.82	1.81	146.01	0.40	0.40	0.22
	2012-01	744	70.56	2.28	2.28	15.49	0.50	0.50	0.22
	2012-02	696	56.56	2.02	1.89	12.42	0.44	0.41	0.22
	2012-03	736	61.37	1.98	1.96	13.47	0.43	0.43	0.22
	2012-04	638	53.57	1.79	1.53	11.76	0.39	0.34	0.22
	2012-05	744	63.52	2.05	2.05	13.94	0.45	0.45	0.22
	2012-06	720	57.56	1.92	1.86	12.64	0.42	0.41	0.22
	2012-07	744	59.48	1.92	1.92	13.06	0.42	0.42	0.22
	2012-08	740	59.16	1.91	1.90	12.99	0.42	0.42	0.22
	2012-09	720	52.2	1.74	1.68	11.46	0.38	0.37	0.22
	2012-10	744	43.35	1.40	1.40	9.52	0.31	0.31	0.22
	2012-11	720	44.51	1.48	1.44	9.77	0.33	0.32	0.22
	2012-12	732	43.24	1.39	1.37	9.49	0.31	0.30	0.22

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 17

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)
100/10-10-002-25W1/00		8,654	375.99	1.03	1.02	42.29	0.12	0.11	0.11
	2012-01	744	36.72	1.18	1.18	4.08	0.13	0.13	0.11
	2012-02	696	32.37	1.16	1.08	3.6	0.13	0.12	0.11
	2012-03	736	34.48	1.11	1.10	3.83	0.12	0.12	0.11
	2012-04	638	27.67	0.92	0.79	3.07	0.10	0.09	0.11
	2012-05	744	30.5	0.98	0.98	3.39	0.11	0.11	0.11
	2012-06	720	29.83	0.99	0.96	3.31	0.11	0.11	0.00
	2012-07	744	30.66	0.99	0.99	3.41	0.11	0.11	0.00
	2012-08	740	28.63	0.92	0.92	3.18	0.10	0.10	0.00
	2012-09	720	26.53	0.88	0.86	2.95	0.10	0.10	0.11
	2012-10	744	24.8	0.80	0.80	2.75	0.09	0.09	0.11
	2012-11	720	22.07	0.74	0.71	2.45	0.08	0.08	0.11
	2012-12	708	51.73	1.67	1.59	6.27	0.20	0.19	0.12
100/12-03-002-25W1/00		8,678	116.61	0.32	0.32	95.41	0.26	0.26	0.82
	2012-01	744	7.7	0.25	0.25	6.3	0.20	0.20	0.82
	2012-02	696	6.99	0.25	0.23	5.72	0.20	0.19	0.82
	2012-03	736	7.51	0.24	0.24	6.14	0.20	0.20	0.82
	2012-04	638	7.07	0.24	0.20	5.79	0.19	0.17	0.82
	2012-05	744	8.02	0.26	0.26	6.56	0.21	0.21	0.82
	2012-06	720	7.59	0.25	0.24	6.21	0.21	0.20	0.82
	2012-07	744	6.99	0.23	0.23	5.72	0.18	0.18	0.82
	2012-08	740	8.39	0.27	0.27	6.87	0.22	0.22	0.82
	2012-09	720	11.93	0.40	0.38	9.76	0.33	0.31	0.82
	2012-10	744	15.1	0.49	0.49	12.35	0.40	0.40	0.82
	2012-11	720	14.42	0.48	0.47	11.8	0.39	0.38	0.82
	2012-12	732	14.9	0.48	0.47	12.19	0.39	0.39	0.82
100/13-03-002-25W1/00		8,633	336.42	0.92	0.91	146.22	0.40	0.39	0.43
	2012-01	744	28.5	0.92	0.92	12.21	0.39	0.39	0.43
	2012-02	696	26.19	0.94	0.88	11.22	0.40	0.37	0.43
	2012-03	736	27.62	0.89	0.88	11.84	0.38	0.38	0.43
	2012-04	617	23.3	0.78	0.64	9.98	0.33	0.28	0.43
	2012-05	744	28.55	0.92	0.92	12.23	0.39	0.39	0.43
	2012-06	720	25.89	0.86	0.84	11.1	0.37	0.36	0.43
	2012-07	744	27.8	0.90	0.90	11.91	0.38	0.38	0.43
	2012-08	740	27.19	0.88	0.87	11.65	0.38	0.37	0.43
	2012-09	720	26.64	0.89	0.86	11.42	0.38	0.37	0.43
	2012-10	744	28.02	0.90	0.90	12.01	0.39	0.39	0.43
	2012-11	720	28.05	0.94	0.90	12.02	0.40	0.39	0.43
	2012-12	708	38.67	1.25	1.19	18.63	0.60	0.57	0.48

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 17

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (m³/m³)
100/15-03-002-25W1/00		8,657	83.82	0.23	0.23	335.34	0.92	0.91	4.00
	2012-01	744	7.9	0.25	0.25	31.61	1.02	1.02	4.00
	2012-02	696	7.22	0.26	0.24	28.89	1.03	0.97	4.00
	2012-03	736	6.46	0.21	0.21	25.83	0.83	0.82	4.00
	2012-04	617	6.08	0.20	0.17	24.31	0.81	0.67	4.00
	2012-05	744	7.02	0.23	0.23	28.1	0.91	0.91	4.00
	2012-06	720	6.59	0.22	0.21	26.38	0.88	0.85	4.00
	2012-07	744	6.96	0.22	0.22	27.84	0.90	0.90	4.00
	2012-08	740	5.9	0.19	0.19	23.6	0.76	0.76	4.00
	2012-09	720	7.25	0.24	0.23	29.01	0.97	0.94	4.00
	2012-10	744	7.23	0.23	0.23	28.91	0.93	0.93	4.00
	2012-11	720	6.97	0.23	0.22	27.9	0.93	0.90	4.00
	2012-12	732	8.24	0.27	0.26	32.96	1.06	1.05	4.00
100/16-10-002-25W1/00		8,642	185.57	0.51	0.50	291.91	0.80	0.79	1.57
	2012-01	744	17.03	0.55	0.55	33.07	1.07	1.07	1.94
	2012-02	696	14.97	0.53	0.50	29.07	1.04	0.97	1.94
	2012-03	736	19.84	0.64	0.63	27.7	0.89	0.88	1.40
	2012-04	626	15.57	0.52	0.44	22.75	0.76	0.64	1.46
	2012-05	744	17.62	0.57	0.57	26.44	0.85	0.85	1.50
	2012-06	720	17.28	0.58	0.56	25.92	0.86	0.84	1.50
	2012-07	744	17.86	0.58	0.58	26.78	0.86	0.86	1.50
	2012-08	740	17.76	0.57	0.57	26.64	0.86	0.85	1.50
	2012-09	720	14.68	0.49	0.47	22.02	0.73	0.71	1.50
	2012-10	744	12.15	0.39	0.39	18.23	0.59	0.59	1.50
	2012-11	720	10.66	0.36	0.34	15.99	0.53	0.52	1.50
	2012-12	708	10.15	0.33	0.31	17.3	0.56	0.53	1.70
102/02-15-002-25W1/00		2,507	1.81	0.00	0.00	16.21	0.04	0.01	8.96
	2012-01	707	0.73	0.02	0.02	6.6	0.21	0.20	9.04
	2012-02	576	0.38	0.01	0.01	3.38	0.12	0.09	8.89
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-04	696	0.39	0.01	0.01	3.46	0.12	0.11	8.87
	2012-05	528	0.31	0.01	0.01	2.77	0.09	0.06	8.94
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-11	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-12	0	0	0.00	0.00	0	0.00	0.00	0.00

Table 4 - Summary of Producing Wells

EOG Resources Canada Inc.

Waskada Unit No. 17

2012 Well Summary

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)
102/15-10-002-25W1/00		8,654	302.62	0.83	0.82	204.93	0.56	0.55	0.68
	2012-01	744	27.11	0.87	0.87	18.07	0.58	0.58	0.67
	2012-02	696	24.22	0.87	0.81	16.14	0.58	0.54	0.67
	2012-03	736	24.66	0.80	0.79	16.44	0.53	0.52	0.67
	2012-04	638	20.93	0.70	0.60	13.95	0.47	0.40	0.67
	2012-05	744	26.33	0.85	0.85	17.56	0.57	0.57	0.67
	2012-06	720	27.57	0.92	0.89	18.38	0.61	0.59	0.67
	2012-07	744	24.46	0.79	0.79	16.3	0.53	0.53	0.67
	2012-08	740	23.91	0.77	0.77	15.94	0.51	0.51	0.67
	2012-09	720	23.4	0.78	0.75	15.6	0.52	0.50	0.67
	2012-10	744	22.55	0.73	0.73	15.03	0.48	0.48	0.67
	2012-11	720	20.63	0.69	0.67	13.75	0.46	0.44	0.67
	2012-12	708	36.85	1.19	1.13	27.77	0.90	0.85	0.75
102/03-10-002-25W1/00		1,147	1540.64	4.22	0.55	0	0.00	0.00	0.00
	2012-01	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-02	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-03	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-04	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-05	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-06	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-07	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-08	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-09	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-10	0	0	0.00	0.00	0	0.00	0.00	0.00
	2012-11	403	676.55	22.55	12.22	0	0.00	0.00	0.00
	2012-12	744	864.09	27.87	27.87	0	0.00	0.00	0.00

Grand Total

127,934

6,022

2391.62

Unit No. 17 Total:

	Jan-12	11,867	428	13.81	9.18	264.08	8.52	8.49	0.62
	Feb-12	10,968	375	13.39	9.11	228.32	8.15	8.32	0.61
	Mar-12	11,028	405	13.07	8.07	209.16	6.75	6.25	0.52
	Apr-12	10,294	353	11.76	7.01	184.18	6.14	5.49	0.52
	May-12	11,640	416	13.43	8.75	216.82	6.99	6.84	0.52
	Jun-12	10,800	384	12.79	7.99	195.20	6.51	6.10	0.51
	Jul-12	11,160	377	12.15	7.59	194.80	6.28	5.89	0.52
	Aug-12	11,104	371	11.96	7.44	193.15	6.23	5.81	0.52
	Sep-12	9,888	342	11.40	6.53	178.67	5.96	5.11	0.52
	Oct-12	9,672	323	10.43	5.65	165.34	5.33	4.33	0.51
	Nov-12	9,078	310	10.34	5.43	156.04	5.20	4.10	0.50
	Dec-12	9,288	397	12.81	6.67	205.86	6.64	5.18	0.52
TOTALS		126,787	4,481.12			2,391.62			

Table 5 - 2012 Workovers
EOG Resources Canada Inc.
Waskada unit No. 17
2012 Workover Summary

Well Type	UWI	Workover	Date
oil	102/15-10-002-25W1/0	Acid Stimulation	4-Dec-12
oil	100/10-10-002-25W1/0	Acid Stimulation	4-Dec-12
oil	100/16-10-002-25W1/0	Acid Stimulation	6-Dec-12
oil	100/03-10-002-25W1/0	Acid Stimulation	6-Dec-12
oil	100/13-03-002-25W1/0	Acid Stimulation	6-Dec-12

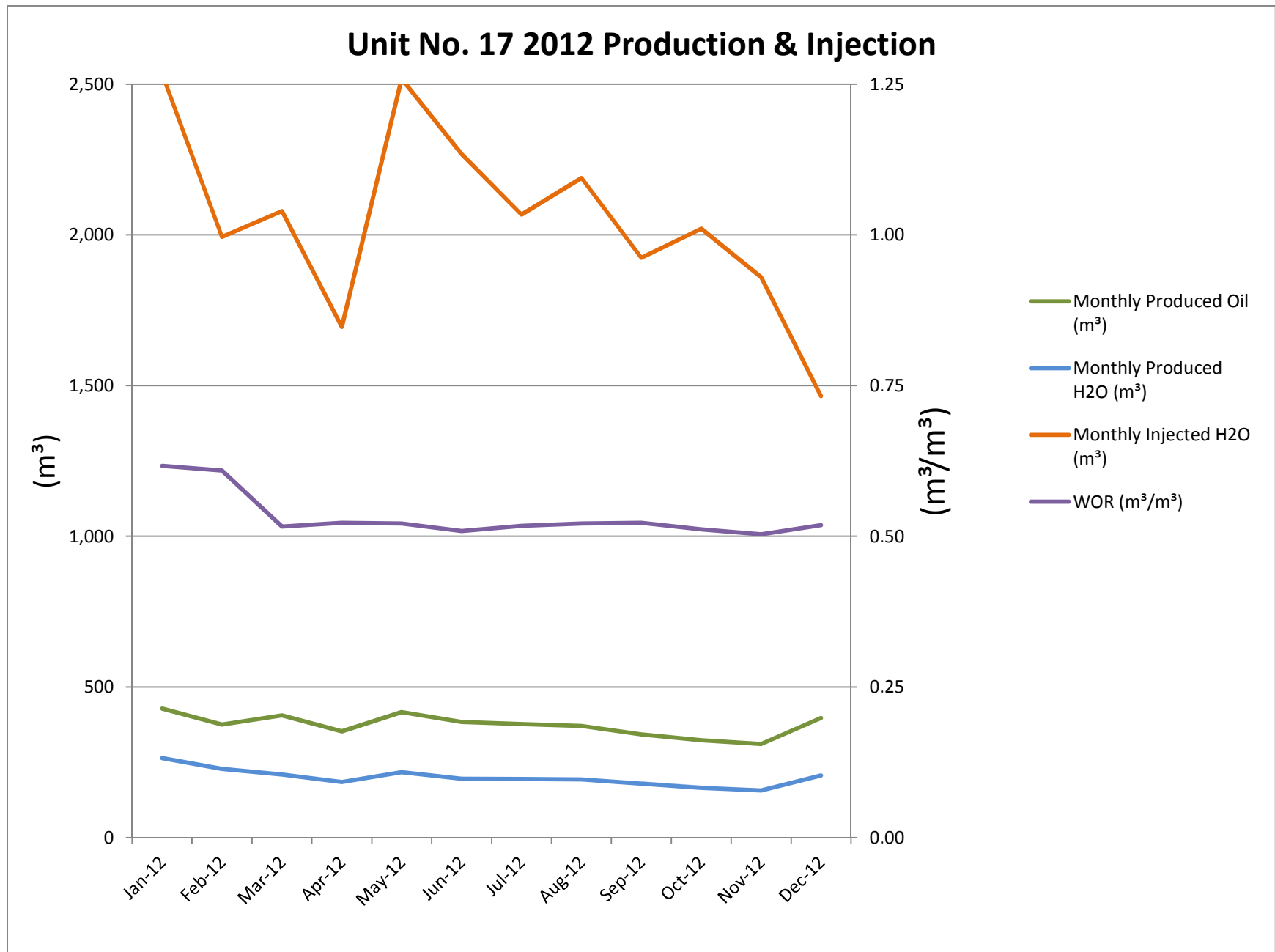


Figure A-1 - Unit Production and Injection Graph

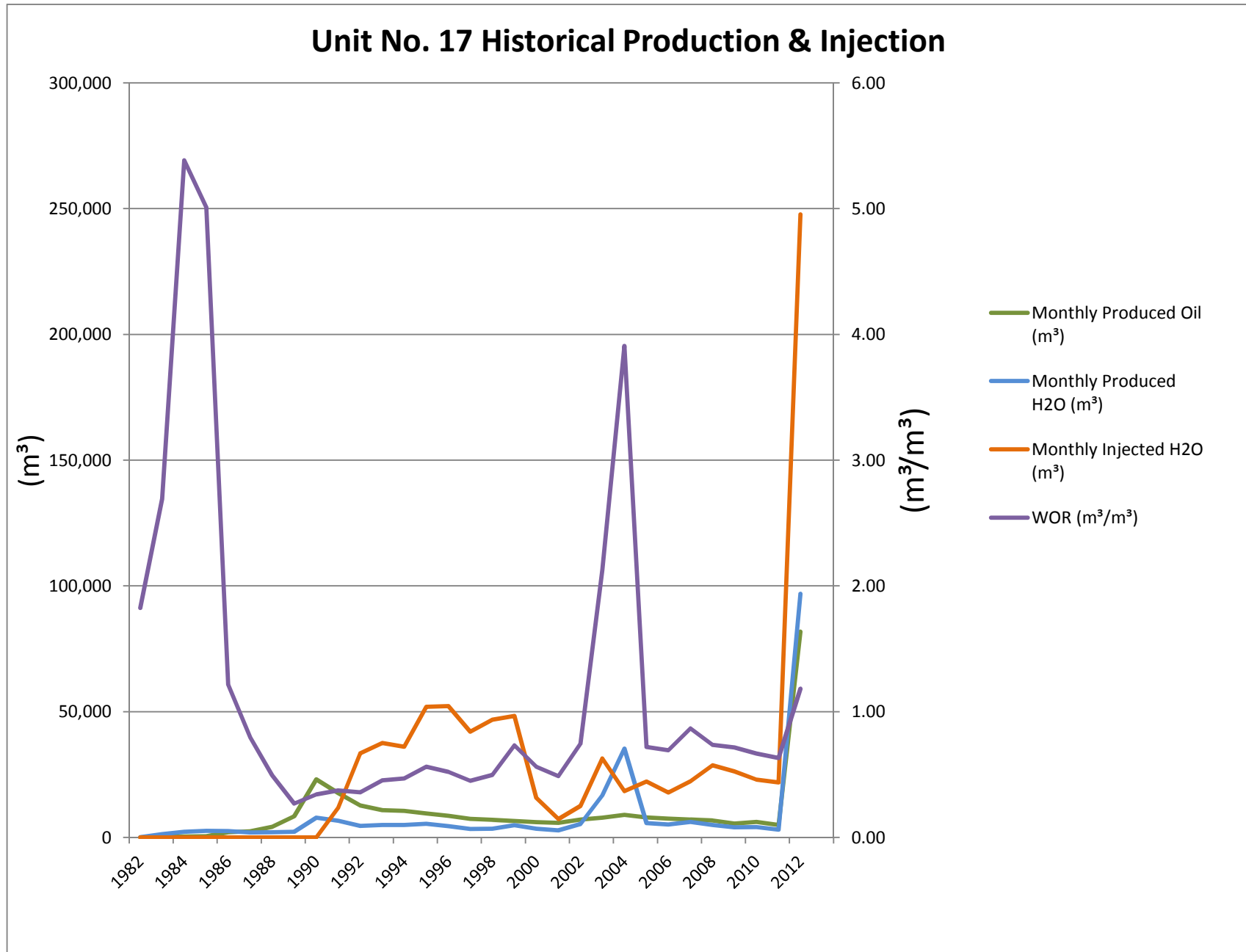


Figure B-1 - Unit Production Since Inception Graph

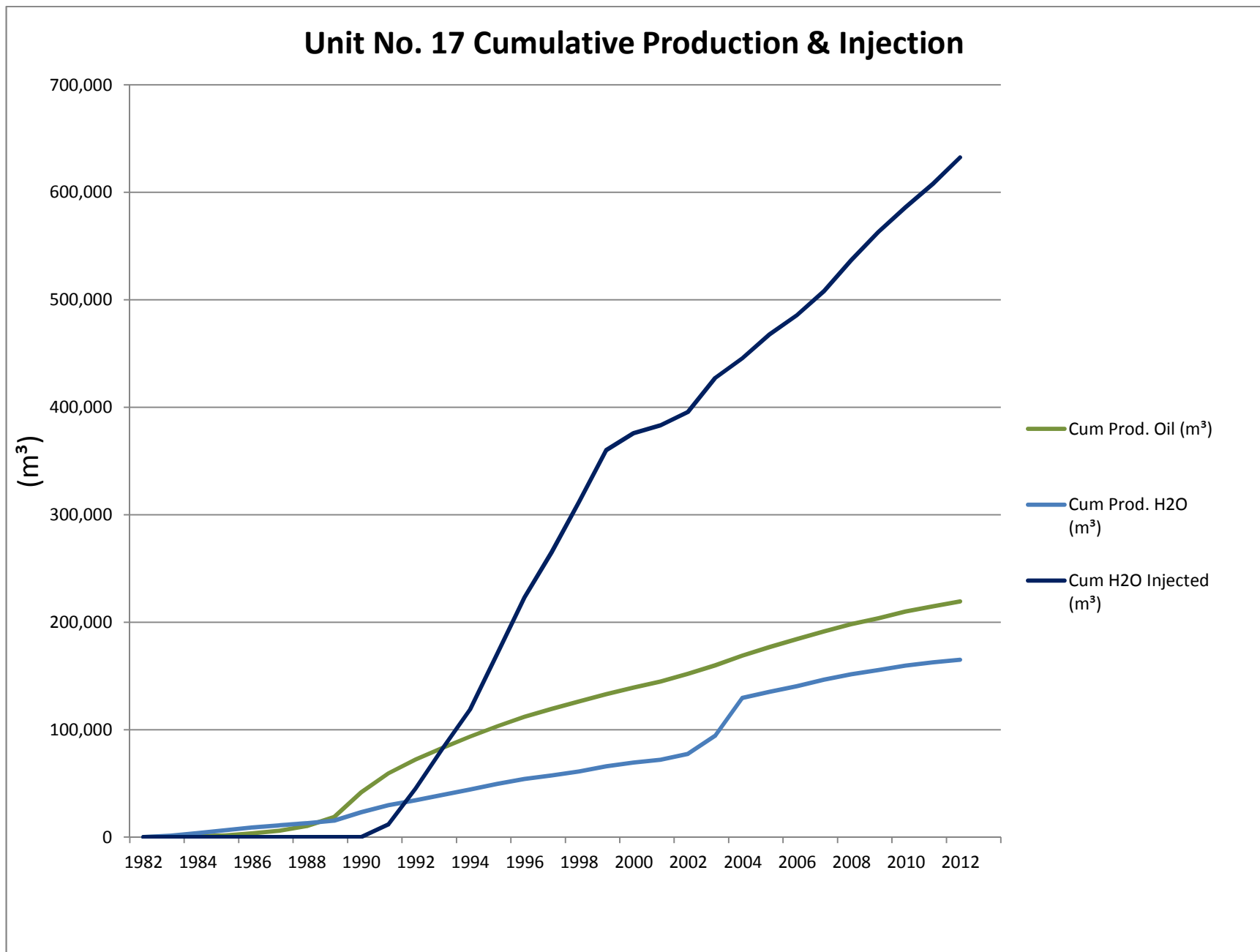


Figure C-1 - Cumulative Production and Injection Since Inception Graph

Production Graph

UWI:	02/15-10-002-25W1/0	Prod Zone:	LAMR	On Prod:	11/1/1989
Well Name:	ENRON WASKADA A15-10-2-25	Field:	WASKADA (3)	Cum Oil:	9901.2 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	26.7 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A17	Cum Water:	7256.2 m3
Status:	Oil, Pumping	Battery:			

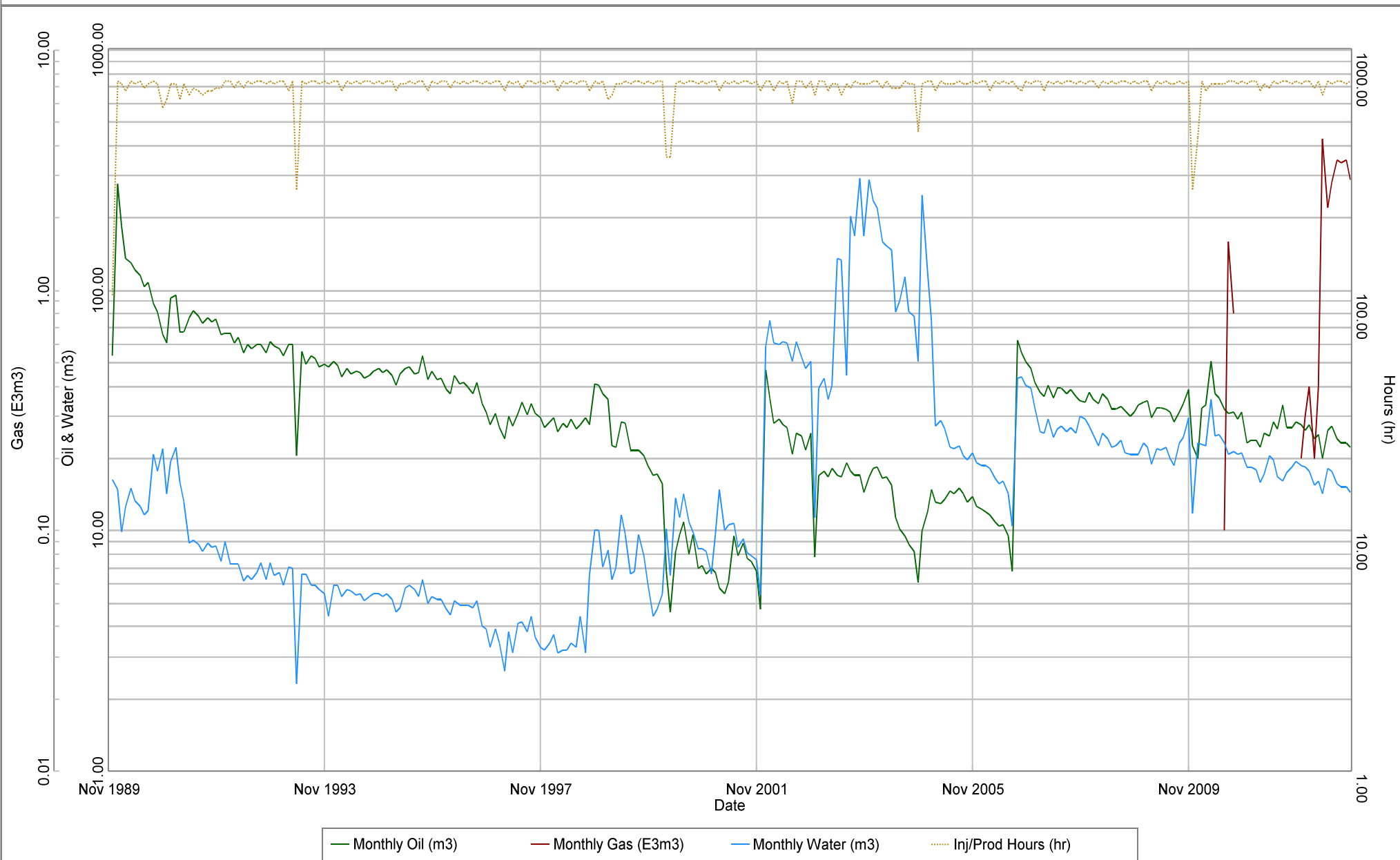


Figure D-1 - 02/15-10-002-25 Production Graph

Production Graph

UWI:	00/10-10-002-25W1/0	Prod Zone:	LAMR	On Prod:	12/1/1989
Well Name:	ENRON WASKADA 10-10-2-25	Field:	WASKADA (3)	Cum Oil:	12946.5 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	28.7 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A17	Cum Water:	1560.6 m3
Status:	Oil, Pumping	Battery:			

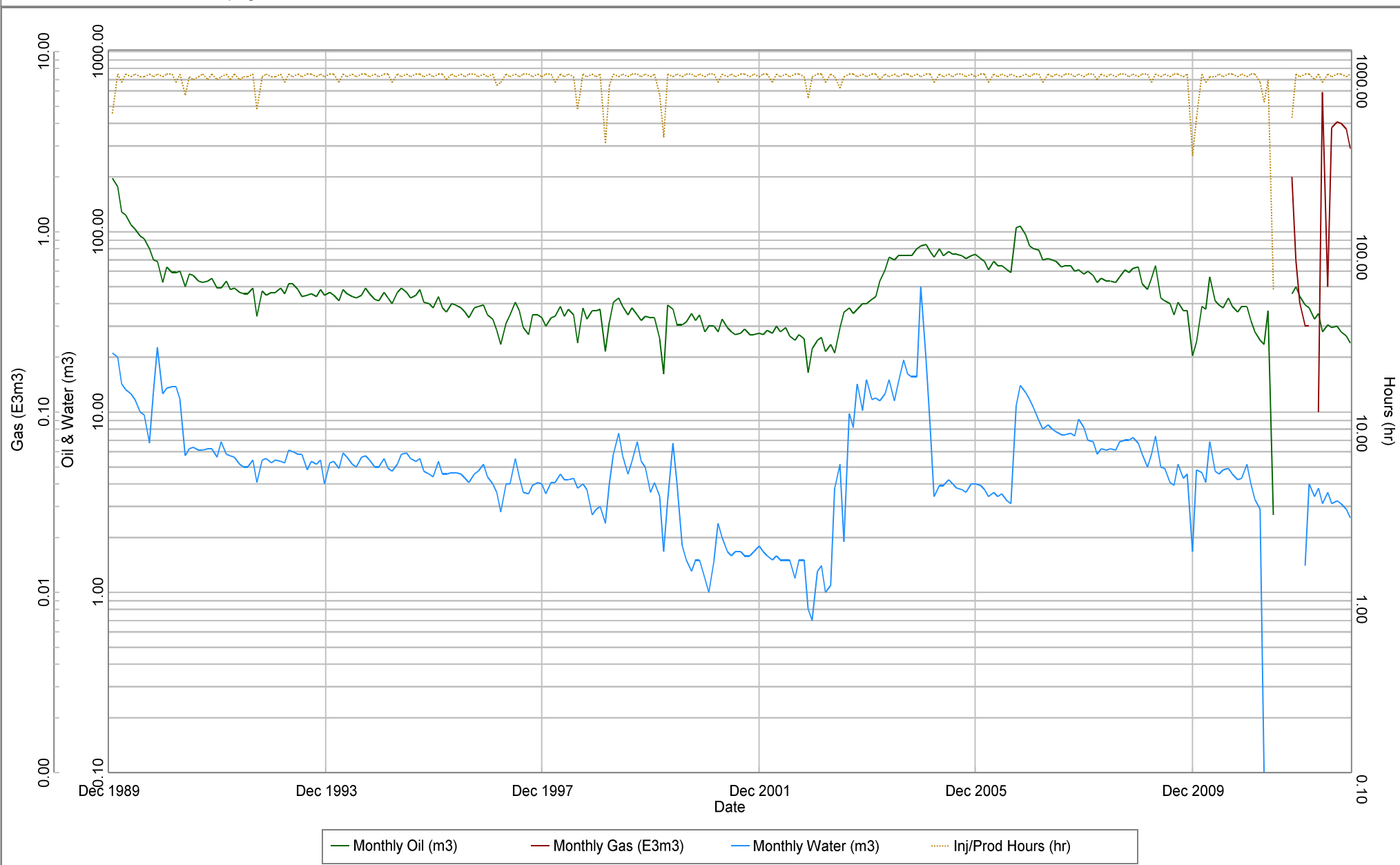


Figure D-2 - 00/10-10-002-25 Production Graph

Production Graph

UWI:	00/16-10-002-25W1/0	Prod Zone:	LAMR	On Prod:	12/1/1989
Well Name:	ENRON WASKADA 16-10-2-25	Field:	WASKADA (3)	Cum Oil:	28581.8 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	5.6 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A17	Cum Water:	7156.6 m3
Status:	Oil, Pumping	Battery:			

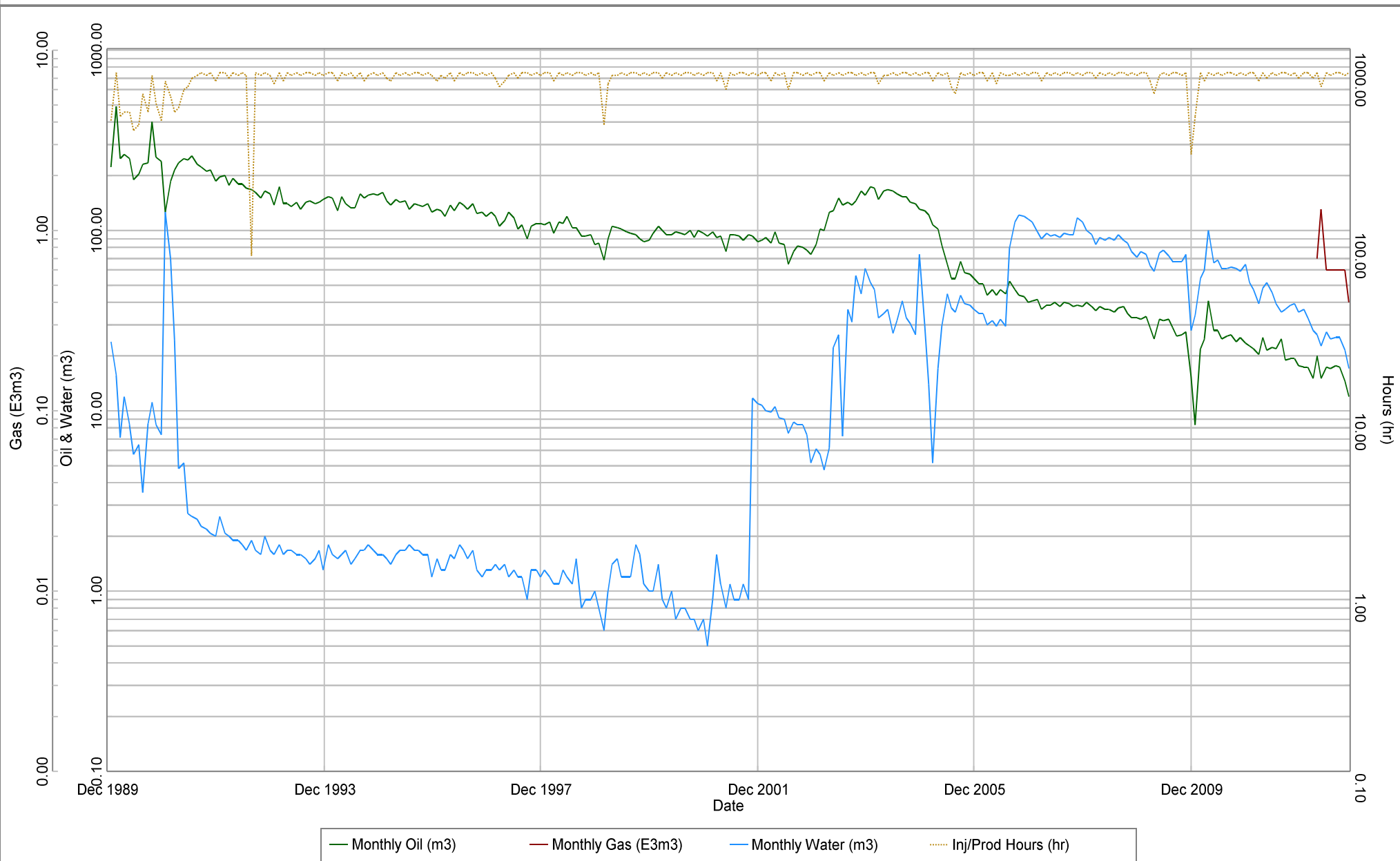


Figure D-3 - 00/16-10-002-25 Production Graph

Production Graph

UWI:	00/03-10-002-25W1/0	Prod Zone:	LAMR	On Prod:	7/1/1989
Well Name:	ENRON ET AL WASKADA PROV. 3-10-2-25	Field:	WASKADA (3)	Cum Oil:	12201.0 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0]	Cum Gas:	3.3 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A17	Cum Water:	4800.1 m3
Status:	Oil, Producing	Battery:			



Figure D-4 - 00/03-10-002-25 Production Graph

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Production Graph

UWI:	00/13-10-002-25W1/0	Prod Zone:	LAMR	On Prod:	2/1/1988
Well Name:	ENRON ET AL WASKADA PROV. 13-10-2-25	Field:	WASKADA (3)	Cum Oil:	27211.6 m3
Curr Licensee:	EOG RESOURCES CANADA INC.	Pool Code:	0J	Cum Gas:	47.0 E3m3
Orig Licensee:	EOG RESOURCES CANADA INC.	Unit Code:	329A16	Cum Water:	2511.2 m3
Status:	Oil, Producing	Battery:			

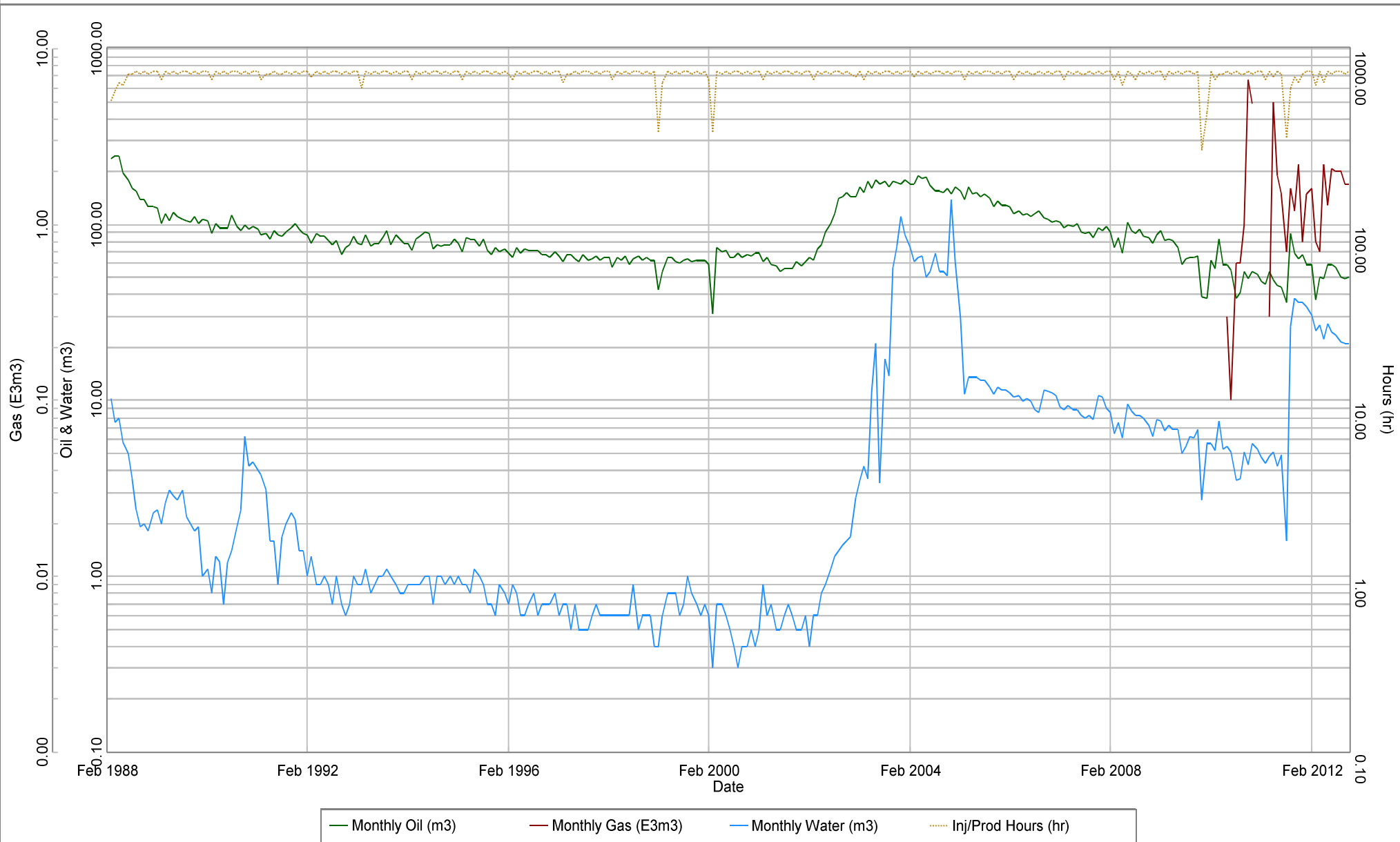


Figure D-5 - 00/13-03-002-25 Production Graph